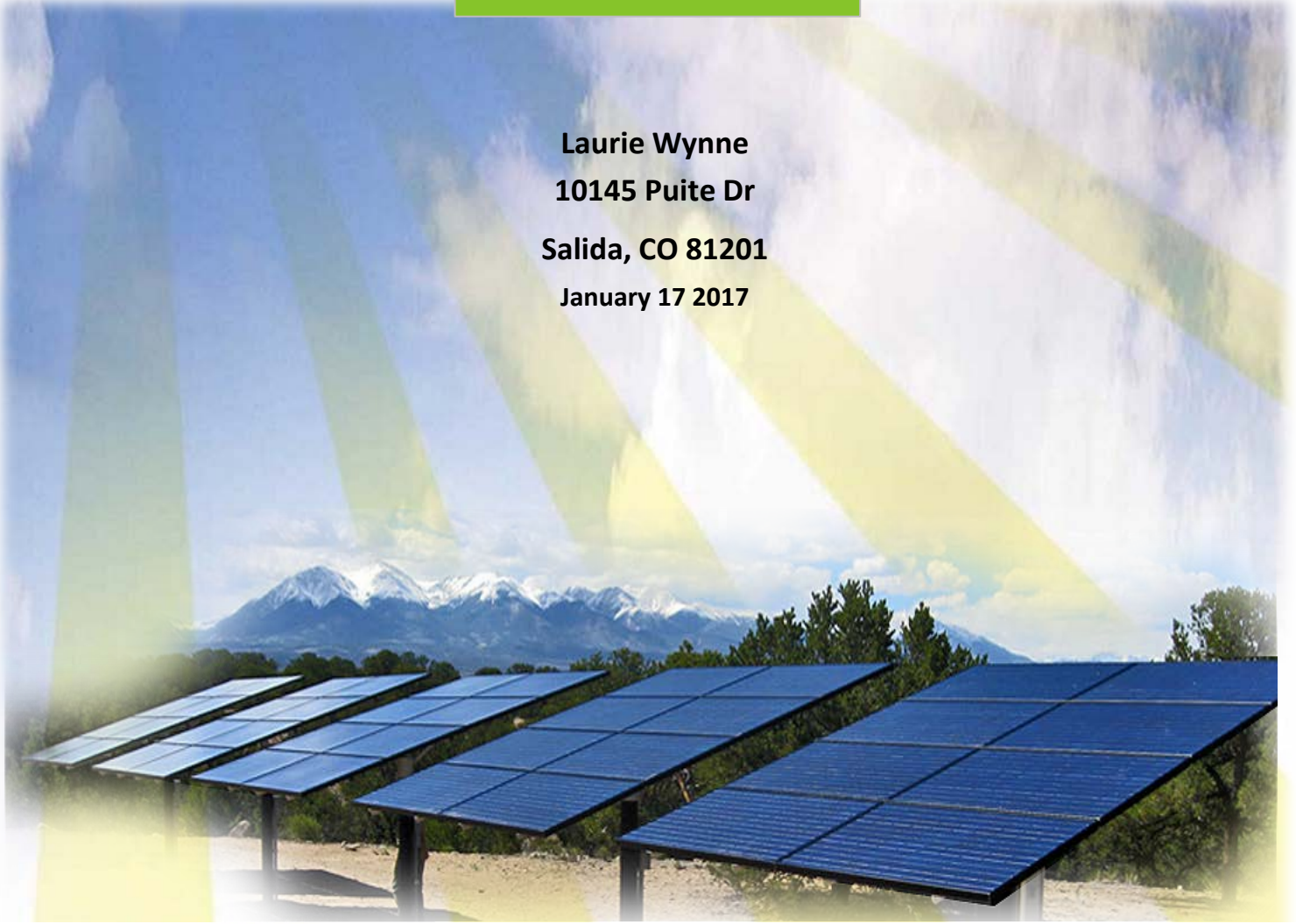


Photovoltaic Proposal

Laurie Wynne
10145 Puite Dr
Salida, CO 81201
January 17 2017



YOUR RENEWABLE ENERGY SPECIALISTS
***Celebrating Over 1 MEGAWATT of
Grid-Tie Installations in Chaffee County!***
CUSTOM PV SYSTEM DESIGN & INSTALLATION

Providing Renewable Energy to Central Colorado and the Upper Arkansas River Valley

127 Park Ave
Salida, CO 81201
Mobile (719) 429-4347
Phone/Fax (719) 539-6918
Tim@peaksolardesigns.com

Company Profile

Founded in 2004, Tim Klco has taken Peak Solar Designs from a hobby to the most widely recognized solar company in Chaffee County. With the simple goal of giving homeowners and businesses the opportunity to empower themselves while saving money at the same time, Peak Solar Designs has installed hundreds of systems in the Arkansas River Valley.

Our success is built upon the satisfaction of our customers. This isn't just our business, it's our mission. Our commitment to making solar accessible is deep-rooted, long-term, and our fully-established business is growing every year. In 2013 and 2014 Peak Solar Designs was awarded the prestigious honor of being one of the top 250 Solar Contractors out of 6,500 nationwide. So when you choose Peak Solar Designs, you know you're in very good hands.

Peak Solar Designs offers the most reliable turnkey systems in Chaffee County by using these basic principles:

DESIGN – With Peak Solar Designs, there is no room for error. Each system is meticulously designed to meet the specific needs of the project.

SUPPLY – We use only the leading materials available in the solar industry. All materials used are evaluated to meet the highest reliability standards in the Photovoltaic Industry.

EXECUTION - The process of installing and integrating the solar systems demands experience, skill, and professionalism. Our team deals, on a daily basis, with the construction and implementation of our solar systems in all aspects of the construction project.

SERVICE AND MAINTENANCE – Peak Solar Designs works closely with each client to ensure that the system operates consistently and reliably. We realize that a system that is expected to operate for many years needs fast and professional support.

How PV Systems Work:

How a Photovoltaic System Works



Project Details

The following quotation is for a full turnkey roof mounted, grid interactive, photovoltaic system at the Laurie Wynne Residence, Salida, CO 81201

System Size: 6160 watts

Estimated Production: 10,859 KWH/year based on PV Watts

System Layout: South Facing Roof Mount

Example System:



Modules: (22) Q-Cell 280 Black Module

Inverter: (1) Sunny Boy 6.0-1-US-40 With SPS

Racking: UniRac Flush Mount Racking System with Flashings

System Proposal

The full turnkey Photovoltaic system includes:

- Design and installation of all solar components.
- Permit procurement and Net Meter and/or rebate applications for local utility company.
- System documentation, invoices, warranty information.
- Solar electrical work performed and overseen by Tim Klco – NABCEP CERTIFIED # 092411-84
- Grid Interconnection performed by Licensed Master Electrician.
- No Battery Backup is quoted in the system design.
- Owner is responsible for checking with their accountant to verify tax credit eligibility.

Complete System Cost = \$18,189.79

Federal Tax Credit 30% = -\$5,456.94

Total Investment = \$12,732.85

FINANCIAL FEASIBILITY: OWNING GRID-TIED SOLAR PV



This calculator may be used to determine the financial and economic benefits (or costs) of purchasing a photovoltaic grid-tied system for a residence. It relates only to grid-tied solar photovoltaic systems without battery systems. **If your utility offers per kWh REC payments, use the 'Financial Feasibility - Own REC' tab in place of this tab.** The calculator should not be used as the only aid in deciding whether or not to purchase and install a photovoltaic grid-tied system.

INSTALLATION COSTS

| | |
|---------------------------------|-----------|
| Size of System (Watts) | 6,160 |
| Installation Price (\$/Watt) | \$ 2.95 |
| Rebate (\$/Watt) | |
| Federal Incentive Rate | 30% |
| Expected Life of System (years) | 25 |
| Cost of Installation | \$ 18,190 |
| Rebate | \$ - |
| Federal Tax Incentive | \$ 5,457 |
| Net Installed cost | \$ 12,733 |

ANNUAL BENEFITS

| | |
|---|-----------|
| Amount of Electricity Produced (kWh) | 10,859 |
| Amount of Electricity Used (kWh) | 12,000 |
| Cost Savings by Generating Electricity | \$ 1,412 |
| Electricity Savings (kWh) | 10,859 |
| Rate (\$/kWh) | \$ 0.1300 |
| Revenues from Sales of Excess Electricity | \$ - |
| Amount Sold (kWh) | 0 |
| Rate (\$/kWh) | \$ 0.0200 |
| Net Annual Benefits | \$ 1,412 |

COST/BENEFIT ANALYSIS (life of system)

| | |
|--------------------------------------|-----------|
| Net Installation Costs | \$ 12,733 |
| Maintenance Costs | \$ 182 |
| Percent of Initial System Cost | 1.00% |
| Additional (Home) Insurance Premiums | \$ 583 |
| Rate of Inflation | 2.00% |
| Total Interest Paid on "Loan" | \$ - |
| Total Costs | \$ 13,497 |
| Total Benefits | \$58,790 |
| Rate of Inflation | 4.00% |

Net Financial Benefits \$45,293

This amount shows the return on investment over the system's useful life.

| | |
|---------------------------------------|-----------|
| Increased Value of Home Due to System | \$ 10,859 |
| Rate of Increase (\$/kWh Produced) | \$ 1.00 |

Net Economic Benefits \$ 56,152

This amount shows the return on investment plus the added value of the property realized at the sale of the property. It should be noted that the value of the system will decrease based on the age of the system and remaining useful life.

See Instructions Below



ANNUAL CASH OUTFLOWS

| | |
|--------------------------------------|---------|
| Change In (Home) Insurance Premiums | \$ 18 |
| Rate | 0.1000% |
| Debt Payments (or Opportunity Costs) | \$ - |
| Amount Borrowed | |
| Interest Rate | |
| Term (Years) | |
| Monthly Payment | \$0.00 |
| Total Annual Cash Outflows | \$ 18 |

Authors:

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Colorado State University is the land-grant university in Colorado. CSU Extension is the front door to the university providing information and education and encouraging the application of research-based knowledge in response to local, state, and national issues affecting individuals, youth, families, agricultural enterprises, and communities of Colorado. Extension has a presence in all 64 Colorado counties.

Simple payback year*

8

Return on Investment

362%

20 Year Cash Analysis with Rising Electric Rates and 0.5% Loss of Output per Year**

| YEAR | SAVINGS*** | | | | COSTS | | | | NET |
|------|------------|---------|----------|-----------|-----------|------|-------|--------|-----------|
| | kWh - pro | Rate | Savings | Total | Insurance | Debt | Costs | Total | |
| 1 | 10,859 | \$0.130 | \$ 1,412 | \$ 1,412 | \$ 18 | \$ - | \$ 18 | \$ 18 | \$ 1,393 |
| 2 | 10,805 | \$0.135 | \$ 1,461 | \$ 2,872 | \$ 19 | \$ - | \$ 19 | \$ 37 | \$ 2,836 |
| 3 | 10,751 | \$0.141 | \$ 1,512 | \$ 4,384 | \$ 19 | \$ - | \$ 19 | \$ 56 | \$ 4,328 |
| 4 | 10,697 | \$0.146 | \$ 1,564 | \$ 5,948 | \$ 19 | \$ - | \$ 19 | \$ 75 | \$ 5,873 |
| 5 | 10,643 | \$0.152 | \$ 1,619 | \$ 7,567 | \$ 20 | \$ - | \$ 20 | \$ 95 | \$ 7,472 |
| 6 | 10,590 | \$0.158 | \$ 1,675 | \$ 9,242 | \$ 20 | \$ - | \$ 20 | \$ 115 | \$ 9,127 |
| 7 | 10,537 | \$0.164 | \$ 1,733 | \$ 10,975 | \$ 20 | \$ - | \$ 20 | \$ 135 | \$ 10,840 |
| 8 | 10,485 | \$0.171 | \$ 1,794 | \$ 12,769 | \$ 21 | \$ - | \$ 21 | \$ 156 | \$ 12,613 |
| 9 | 10,432 | \$0.178 | \$ 1,856 | \$ 14,625 | \$ 21 | \$ - | \$ 21 | \$ 177 | \$ 14,448 |
| 10 | 10,380 | \$0.185 | \$ 1,921 | \$ 16,546 | \$ 22 | \$ - | \$ 22 | \$ 199 | \$ 16,346 |
| 11 | 10,328 | \$0.192 | \$ 1,987 | \$ 18,533 | \$ 22 | \$ - | \$ 22 | \$ 221 | \$ 18,312 |
| 12 | 10,276 | \$0.200 | \$ 2,057 | \$ 20,590 | \$ 23 | \$ - | \$ 23 | \$ 244 | \$ 20,346 |
| 13 | 10,225 | \$0.208 | \$ 2,128 | \$ 22,718 | \$ 23 | \$ - | \$ 23 | \$ 267 | \$ 22,451 |
| 14 | 10,174 | \$0.216 | \$ 2,202 | \$ 24,920 | \$ 24 | \$ - | \$ 24 | \$ 291 | \$ 24,630 |
| 15 | 10,123 | \$0.225 | \$ 2,279 | \$ 27,199 | \$ 24 | \$ - | \$ 24 | \$ 315 | \$ 26,884 |
| 16 | 10,072 | \$0.234 | \$ 2,358 | \$ 29,557 | \$ 24 | \$ - | \$ 24 | \$ 339 | \$ 29,218 |
| 17 | 10,022 | \$0.243 | \$ 2,440 | \$ 31,997 | \$ 25 | \$ - | \$ 25 | \$ 364 | \$ 31,633 |
| 18 | 9,972 | \$0.253 | \$ 2,525 | \$ 34,523 | \$ 25 | \$ - | \$ 25 | \$ 389 | \$ 34,133 |
| 19 | 9,922 | \$0.263 | \$ 2,613 | \$ 37,136 | \$ 26 | \$ - | \$ 26 | \$ 415 | \$ 36,720 |
| 20 | 9,873 | \$0.274 | \$ 2,704 | \$ 39,840 | \$ 26 | \$ - | \$ 26 | \$ 442 | \$ 39,398 |

*Based on Net Installed Cost and does not account for Revenues from Sales of Excess Electricity.

**Does not include Revenues from Sales of Excess Electricity or Maintenance Costs.

***Savings above reflect credit for total electricity savings at full retail rate (Savings).

Excess energy produced (above electricity used) is not reflected above.

Instructions:

A number should be entered into each entry box having a pale yellow background and blue colored font.

1

Some cells have default values or pull data from previous tabs of this spreadsheet.

| | |
|--|---|
| <i>Size of System (Watts) =></i> | Enter the system size in watts (to convert from Kilowatts, multiply by 1000) For example, a 4.8 KW system is 4800 watts. |
| <i>Installation Price (\$/Watt) =></i> | Enter the quoted price of installation in \$\$/watt (for example, 4.00). |
| <i>Rebate (\$/Watt) =></i> | Enter in value of utility company rebate/renewable energy credits (for example, 1.00). |
| <i>Federal Incentive Rate =></i> | Enter the federal incentive rate for installing solar systems (30% for systems placed into service prior to Dec. 31, 2016). This tax incentive is multiplied times the net of the cost of installation and rebate. |
| <i>Expected Life of System (years) =></i> | Estimate the years of service expected (average will be 20-25 years). |
| <i>Amount of Electricity Produced (kWH) =></i> | Enter the annual photovoltaic electricity produced in kilowatt hours (kWH). A good reference is the NREL PV-WATTS Calculator available at: http://gisatnrel.nrel.gov/PVWatts_View/index.html |
| <i>Amount of Electricity Used (kWH) =></i> | Enter annual kilowatt hours calculated from utility bills. |
| <i>Cost Savings by Generating Electricity, Rate =></i> | Enter the value of electricity per kilowatt hour (as paid to the utility company). |
| <i>Revenues from Sales of Excess Electricity, Rate =></i> | Enter the rate that the utility company will pay for extra electricity (typically, wholesale rate). |
| <i>Change In (Home) Insurance Premiums =></i> | Enter the change in annual homeowner's insurance premiums (a decrease would be entered as a negative number). An |
| <i>Debt Payments (or Opportunity Costs)</i> | |
| <i>Amount Borrowed =></i> | Enter the amount of money that needed to be borrowed or taken from savings. |
| <i>Interest Rate =></i> | Enter the interest rate on borrowed money or for money taken from savings. |
| <i>Term (Years) =></i> | Enter the number of years that the money would be borrowed or taken from savings. |
| <i>Maintenance Costs =></i> | Enter a value assigned for unexpected service calls for maintaining system. This percentage will then be multiplied times the initial installation cost. Inverter(s) may need replacement during the life of the system (10-years). |
| <i>Rate of Inflation =></i> | Enter an average rate of inflation over the life of the system. |
| Increased Value of Home Due to System => | PV systems are an investment in the home, value is realized upon sale of home (California model values this at \$2/watt produced in 1 year). |

Disclaimer Statement

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Q.PLUS BFR-G4.1 270-280

Q.ANTUM SOLAR MODULE

The new high-performance module **Q.PLUS BFR-G4.1** is the ideal solution for all applications thanks to its innovative cell technology **Q.ANTUM**. The world-record cell design was developed to achieve the best performance under real conditions – even with low radiation intensity and on clear, hot summer days.



Q.ANTUM TECHNOLOGY: LOW LEVELIZED COST OF ELECTRICITY

Higher yield per surface area and lower BOS costs and higher power classes and an efficiency rate of up to 17.1 %.



INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behaviour.



ENDURING HIGH PERFORMANCE

Long-term yield security with Anti-PID Technology¹, Hot-Spot Protect and Traceable Quality Tra.Q™.



LIGHT-WEIGHT QUALITY FRAME

High-tech aluminium alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



MAXIMUM COST REDUCTIONS

Up to 10% lower logistics costs due to higher module capacity per box.



A RELIABLE INVESTMENT

Inclusive 12-year product warranty and 25-year linear performance warranty².



THE IDEAL SOLUTION FOR:



Rooftop arrays on residential buildings



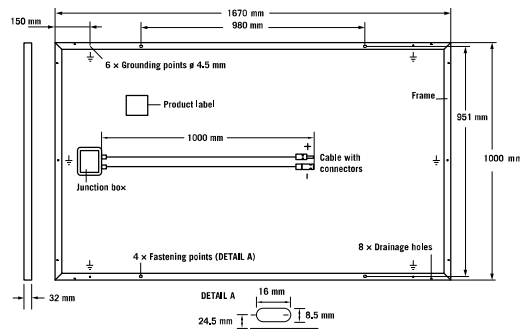
Rooftop arrays on commercial/industrial buildings

¹ APT test conditions: Cells at -1500V against grounded, with conductive metal foil covered module surface, 25°C, 168h

² See data sheet on rear for further information.

MECHANICAL SPECIFICATION

| | |
|---------------------|--|
| Format | 1670 mm × 1000 mm × 32 mm (including frame) |
| Weight | 18.8 kg |
| Front Cover | 3.2 mm thermally pre-stressed glass with anti-reflection technology |
| Back Cover | Composite film |
| Frame | Black anodised aluminium |
| Cell | 6 × 10 Q.ANTUM solar cells |
| Junction box | 77 mm × 90 mm × 15.8 mm Protection class IP67, with bypass diodes |
| Cable | 4 mm ² Solar cable; (+) 1000 mm, (-) 1000 mm |
| Connector | MC4, IP68 |



ELECTRICAL CHARACTERISTICS

| POWER CLASS | | 270 | 275 | 280 | |
|---|---------------------------|------------------|--------|--------|--------|
| MINIMUM PERFORMANCE AT STANDARD TEST CONDITIONS, STC ¹ (POWER TOLERANCE +5W / -0W) | | | | | |
| Minimum | Power at MPP ² | P _{MPP} | 270 | 275 | 280 |
| | Short Circuit Current* | I _{SC} | 9.29 | 9.35 | 9.41 |
| | Open Circuit Voltage* | V _{OC} | 38.46 | 38.72 | 38.97 |
| | Current at MPP* | I _{MPP} | 8.70 | 8.77 | 8.84 |
| | Voltage at MPP* | V _{MPP} | 31.04 | 31.36 | 31.67 |
| | Efficiency ² | η | ≥ 16.2 | ≥ 16.5 | ≥ 16.8 |
| MINIMUM PERFORMANCE AT NORMAL OPERATING CONDITIONS, NOC ³ | | | | | |
| Minimum | Power at MPP ² | P _{MPP} | 199.6 | 203.3 | 207.0 |
| | Short Circuit Current* | I _{SC} | 7.49 | 7.54 | 7.58 |
| | Open Circuit Voltage* | V _{OC} | 35.89 | 36.13 | 36.37 |
| | Current at MPP* | I _{MPP} | 6.81 | 6.87 | 6.93 |
| | Voltage at MPP* | V _{MPP} | 29.30 | 29.59 | 29.87 |

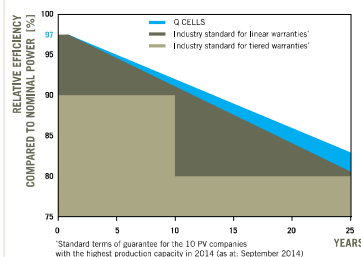
¹ 1000 W/m², 25 °C, spectrum AM 1.5G

² Measurement tolerances STC ± 3 %; NOC ± 5 %

³ 800 W/m², NOCT, spectrum AM 1.5G

* typical values, actual values may differ

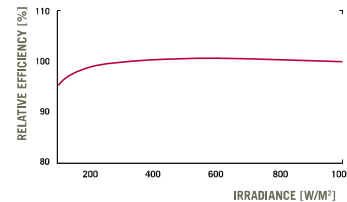
Q CELLS PERFORMANCE WARRANTY



At least 97 % of nominal power during first year. Thereafter max. 0.6 % degradation per year.
At least 92 % of nominal power after 10 years.
At least 83 % of nominal power after 25 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective country.

PERFORMANCE AT LOW IRRADIANCE



Typical module performance under low irradiance conditions in comparison to STC conditions (25 °C, 1000 W/m²).

TEMPERATURE COEFFICIENTS

| | | | | | | | |
|---|---|-------|-------|--|------|-------|-------|
| Temperature Coefficient of I _{SC} | α | [%/K] | +0.04 | Temperature Coefficient of V _{OC} | β | [%/K] | -0.29 |
| Temperature Coefficient of P _{MPP} | γ | [%/K] | -0.40 | Normal Operating Cell Temperature | NOCT | [°C] | 45 |

PROPERTIES FOR SYSTEM DESIGN

| | | | | | |
|--|------------------|------|-----------|--|---------------------|
| Maximum System Voltage | V _{sys} | [V] | 1000 | Safety Class | II |
| Maximum Reverse Current | I _R | [A] | 20 | Fire Rating | C |
| Wind/Snow Load (Test-load in accordance with IEC 61215) | | [Pa] | 4000/5400 | Permitted Module Temperature On Continuous Duty | -40 °C up to +85 °C |

QUALIFICATIONS AND CERTIFICATES

VDE Quality Tested, IEC 61215 (Ed. 2); IEC 61730 (Ed. 1), Application class A
This data sheet complies with DIN EN 50380.



PARTNER

NOTE: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

Hanwha Q CELLS GmbH

Sonnenallee 17-21, 06766 Bitterfeld-Wolfen, Germany | TEL +49 (0)3494 66 99-23444 | FAX +49 (0)3494 66 99-23000 | EMAIL sales@q-cells.com | WEB www.q-cells.com

Specifications subject to technical changes © Hanwha Q CELLS GmbH Q-PLUS BFR-G4_1_2016-02_Rev01_EN

SUNNY BOY

3.0-US / 3.8-US / 5.0-US / 6.0-US / 7.0-US / 7.7-US



SB3.0-1 SP-US-40 / SB3.8-1 SP-US-40 / SB5.0-1 SP-US-40
SB6.0-1 SP-US-40 / SB7.0-1 SP-US-40 / SB7.7-1 SP-US-40

**WORLD'S FIRST
SECURE POWER SUPPLY**



OUTLET NOT INCLUDED

Value-Added Improvements

- World's first Secure Power Supply now offers up to 2,000 W
- Full grid management capabilities ensure a utility-compliant solution for any market

Reduced Labor

- New Installation Assistant with direct access via smartphone minimizes time in the field
- Integrated disconnect simplifies equipment stocking and speeds installation

Unmatched Flexibility

- SMA's proprietary OptiTrac™ Global Peak technology mitigates shade with ease
- Multiple independent MPPTs accommodate hundreds of stringing possibilities

Trouble-Free Servicing

- Two-part enclosure concept allows for simple, expedited servicing
- Enhanced AFCI technology reduces false tripping while improving sensitivity in real arcs

SUNNY BOY

3.0-US / 3.8-US / 5.0-US / 6.0-US / 7.0-US / 7.7-US

Reduce costs across your entire residential business model

The residential PV market is changing rapidly, and we understand that your bottom line matters more than ever. That's why we've designed a superior residential solution that will help you decrease costs throughout all stages of your business operations. The Sunny Boy 3.0-US/3.8-US/5.0-US/6.0-US/7.0-US/7.7-US join the SMA lineup of field-proven solar technology backed by the world's #1 service team, along with a wealth of improvements. Simple design, improved stocking and ordering, value driven sales support and streamlined installation are just some of the ways that SMA is working to help your business operate more efficiently.

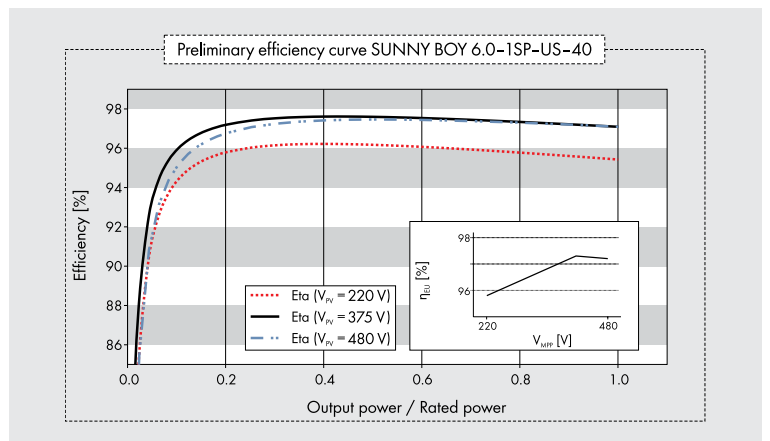
| Technical data | Sunny Boy 3.0-US | | Sunny Boy 3.8-US | | Sunny Boy 5.0-US | |
|---|--|-------------|---|-------------|------------------|-------------|
| | 208 V | 240 V | 208 V | 240 V | 208 V | 240 V |
| Input (DC) | | | | | | |
| Max. usable DC power | 3100 W | 3100 W | 3450 W | 4000 W | 5150 W | 5150 W |
| Max. DC voltage | 600 V | | | | | |
| Rated MPP voltage range | 155 - 480 V | | 195 - 480 V | | 220 - 480 V | |
| MPPT operating voltage range | 100 - 550 V | | | | | |
| Min. DC voltage / start voltage | 100 V / 125 V | | | | | |
| Max. operating input current per MPPT | 10 A | | | | | |
| Max. short circuit current per MPPT | 18 A | | | | | |
| Number of MPPT tracker / string per MPPT tracker | 2/1 | | | | 3 / 1 | |
| Output (AC) | | | | | | |
| AC nominal power | 3000 W | 3000 W | 3330 W | 3800 W | 5000 W | 5000 W |
| Max. AC apparent power | 3000 VA | 3000 VA | 3330 VA | 3800 VA | 5000 VA | 5000 VA |
| Nominal voltage / adjustable | 208 V / ● | 240 V / ● | 208 V / ● | 240 V / ● | 208 V / ● | 240 V / ● |
| AC voltage range | 183 – 229 V | 211 – 264 V | 183 – 229 V | 211 – 264 V | 183 – 229 V | 211 – 264 V |
| AC grid frequency | 60 Hz / 50 Hz | | | | | |
| Max. output current | 14.5 A | 12.5 A | 16.0 A | 16.0 A | 24.0 A | 24.0 A |
| Power factor (cos φ) | 1 | | | | | |
| Output phases / line connections | 1 / 2 | | | | | |
| Harmonics | < 4 % | | | | | |
| Efficiency | | | | | | |
| Max. efficiency | 97.2 % | 97.6 % | 97.2 % | 97.5 % | 97.2 % | 97.5 % |
| CEC efficiency | 96 % | 96.5 % | 96.5 % | 96.5 % | 96.5 % | 97 % |
| Protection devices | | | | | | |
| DC disconnect device | ● | | | | | |
| DC reverse polarity protection | ● | | | | | |
| Ground fault monitoring / Grid monitoring | ● | | | | | |
| AC short circuit protection | ● | | | | | |
| All-pole sensitive residual current monitoring unit (RCMU) | ● | | | | | |
| Arc fault circuit interrupter (AFCI) | ● | | | | | |
| Protection class / overvoltage category | I / IV | | | | | |
| General data | | | | | | |
| Dimensions (W / H / D) in mm (in) | 535 x 730 x 198 (21.1 x 28.5 x 7.8) | | | | | |
| Packaging Dimensions (W / H / D) in mm (in) | 600 x 800 x 300 (23.6 x 31.5 x 11.8) | | | | | |
| Weight | 26 kg (57 lb) | | | | | |
| Packaging weight | 30 kg (66 lb) | | | | | |
| Operating temperature range | - 25°C ...+60°C | | | | | |
| Noise emission (typical) | 39 dB(A) | | | | | |
| Internal power consumption at night | < 5 W | | | | | |
| Topology | Transformerless | | | | | |
| Cooling concept | Convection | | | | | |
| Features | | | | | | |
| Secure Power Supply | ● | | | | | |
| Display (2 x 16 characters) | ● | | | | | |
| Interfaces: Ethernet / WLAN | ● / ● | | | | | |
| Sensor module / External WLAN antenna | ○ / ○ | | | | | |
| Warranty: 10 / 15 / 20 years | ●/○/○ | | | | | |
| Certificates and approvals | UL 1741, UL 1998, UL 1699B, IEEE1547, FCC Part 15 (Class A & B), CAN/CSA V22.2 107.1-1 | | | | | |
| ● Standard features ○ Optional features – Not available | Data at nominal conditions | | NOTE: US inverters ship with gray lids. | | | |
| Type designation | SB3.0-1SP-US-40 | | SB3.8-1SP-US-40 | | SB5.0-1SP-US-40 | |



Sensor module
MD.SEN-US-40



External WLAN antenna
EXTANT-US-40



| Technical data | Sunny Boy 6.0-US | | Sunny Boy 7.0-US | | Sunny Boy 7.7-US | |
|---|--|-------------|---|-------------|------------------|-------------|
| | 208 V | 240 V | 208 V | 240 V | 208 V | 240 V |
| Input (DC) | | | | | | |
| Max usable DC power | 5400 W | 6200 W | 6900 W | 7200 W | 6900 W | 7950 W |
| Max. DC Voltage | 600 V | | | | | |
| Rated MPP Voltage range | 220 – 480 V | | 245 - 480 V | | 270 - 480 V | |
| MPPT operating voltage range | 100 – 550 V | | | | | |
| Min. DC voltage / start voltage | 100 V / 125 V | | | | | |
| Max. operating input current per MPPT | 10 A | | | | | |
| Max. short circuit current per MPPT | 18 A | | | | | |
| Number of MPPT tracker / string per MPPT tracker | 3 / 1 | | | | | |
| Output (AC) | | | | | | |
| AC nominal power | 5200 W | 6000 W | 6660 W | 7000 W | 6660 W | 7680 W |
| Max. AC apparent power | 5200 VA | 6000 VA | 6660 VA | 7000 VA | 6660 VA | 7680 VA |
| Nominal voltage / adjustable | 208 V / ● | 240 V / ● | 208 V / ● | 240 V / ● | 208 V / ● | 240 V / ● |
| AC voltage range | 183 – 229 V | 211 – 264 V | 183 – 229 V | 211 – 264 V | 183 – 229 V | 211 – 264 V |
| AC grid frequency | 60 Hz / 50 Hz | | | | | |
| Max. output current | 25.0 A | 25.0 A | 32.0 A | 29.2 A | 32.0 A | 32.0 A |
| Power factor (cos φ) | 1 | | | | | |
| Output phases / line connections | 1 / 2 | | | | | |
| Harmonics | < 4 % | | | | | |
| Efficiency | | | | | | |
| Max. efficiency | 97.2 % | 97.6 % | 97.1 % | 97.5 % | 97.1 % | 97.5 % |
| CEC efficiency | 96.5 % | 97 % | 96.5 % | 97 % | 96.5 % | 97 % |
| Protection devices | | | | | | |
| DC disconnect device | ● | | | | | |
| DC reverse polarity protection | ● | | | | | |
| Ground fault monitoring / Grid monitoring | ● | | | | | |
| AC short circuit protection | ● | | | | | |
| All-pole sensitive residual current monitoring unit (RCMU) | ● | | | | | |
| Arc fault circuit interrupter (AFCI) | ● | | | | | |
| Protection class / overvoltage category | I / IV | | | | | |
| General data | | | | | | |
| Dimensions (W / H / D) in mm (in) | 535 x 730 x 198 (21.1 x 28.5 x 7.8) | | | | | |
| Packaging Dimensions (W / H / D) in mm (in) | 600 x 800 x 300 (23.6 x 31.5 x 11.8) | | | | | |
| Weight | 26 kg (57 lb) | | | | | |
| Packaging weight | 30 kg (66 lb) | | | | | |
| Operating temperature range | - 25°C ...+60°C | | | | | |
| Noise emission (typical) | 36 dB(A) | | 45 dB(A) | | | |
| Internal power consumption at night | < 5 W | | | | | |
| Topology | Transformerless | | | | | |
| Cooling concept | Convection | | Fan | | | |
| Features | | | | | | |
| Secure Power Supply | ● | | | | | |
| Display (2 x 16 characters) | ● | | | | | |
| Interfaces: Ethernet / WLAN | ● / ● | | | | | |
| Sensor module / External WLAN antenna | ○ / ○ | | | | | |
| Warranty: 10 / 15 / 20 years | ●/○/○ | | | | | |
| Certificates and approvals | UL 1741, UL 1998, UL 1699B, IEEE1547, FCC Part 15 (Class A & B), CAN/CSA V22.2 107.1-1 | | | | | |
| ● Standard features ○ Optional features – Not available | Data at nominal conditions | | NOTE: US inverters ship with gray lids. | | | |
| Type designation | SB6.0-1SP-US-40 | | SB7.0-1SP-US-40 | | SB7.7-1SP-US-40 | |

SAME NAME, NEW GAME

The Sunny Boy 3.0-US through 7.7-US are once again raising the bar by offering improved performance, enhanced features, and most importantly, an economical approach to residential solar. Your business model is a value chain. The new Sunny Boy-US series can help you stay competitive in an increasingly price sensitive residential market by driving down costs across all of your business operations.





SIMPLE, FLEXIBLE DESIGN

Speed the completion of customer proposals and maximize the efficiency of your design team with the Sunny Boy-US series, which provides a new level of flexibility in system design by offering:

- » Hundreds of stringing configurations and multiple independent MPPTs
- » SMA's proprietary OptiTrac™ Global Peak shade mitigation technology
- » Diverse application options including on- and off-grid compatibility



VALUE-DRIVEN SALES ENABLEMENT

SMA wants to enable your sales team by arming them with an abundance of feature/benefit support. Show your customers the value of the Sunny Boy-US series by utilizing:

- » Secure Power Supply, now with 2,000 W of opportunity power in the event of a grid outage, as an increased value-add or upsell opportunity
- » SMA's 35 year history and status as the #1 global inverter manufacturer instills homeowners with peace of mind and the long-term security they demand from a PV investment
- » An economical solution for shade mitigation and the challenges of complex roofs



IMPROVED STOCKING AND ORDERING

Ensure that your back office business operations run smoothly and succinctly while mitigating potential errors. The Sunny Boy-US series can help achieve cost savings in these areas by providing:

- » An integrated DC disconnect that simplifies equipment stocking and allows for a single inverter part number
- » All communications integrated into the inverter, eliminating the need to order additional equipment



STREAMLINED INSTALLATION AND COMMISSIONING

Expedite your operations in the field by taking advantage of the new Sunny Boy's installer-friendly feature set including:

- » Direct access via smartphone and utilization of SMA's Installation Assistant, which minimizes time/labor spent in the field and speeds the path to commissioning
- » Improved communication—no need to install additional equipment
- » Integrated DC disconnect that simplifies onsite logistics and eliminates the need to install a separate disconnect unit, speeding overall installation time



SUPERIOR SERVICE

SMA understands the factors that contribute to lifetime PV ownership cost, that's why the Sunny Boy-US series was designed for maximum reliability and backstopped by an unmatched service offering. Benefit from:

- » The new Sunny Boy's two-part enclosure concept that separates the connection unit from the power unit, which allows for simple, expedited servicing
- » The #1 service team in the PV industry, as recognized by IMS research, with experience servicing an installed base of more than 40 GW